



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 9
75 HAWTHORNE STREET, SAN FRANCISCO, CALIFORNIA 94105
EXPEDITED SPCC SETTLEMENT AGREEMENT

DOCKET NO.: SPCC-09-2008-0020

On: June 6, 2008

At: 137 Marine View Dr.
Dillon Beach, CA 94929

Owned & Operated by: Lawson's Landing Inc. (Respondent)

An authorized representative of the United States Environmental Protection Agency ("EPA") conducted an inspection to determine compliance with the Oil Pollution Prevention ("SPCC") regulations promulgated at 40 CFR Part 112 under Section 311(j) of the Clean Water Act, 33 U.S.C. § 1321(j), (the "Act"), and found that Respondent had failed to comply with the SPCC regulations as noted on the attached SPCC INSPECTION FINDINGS, ALLEGED VIOLATIONS AND PROPOSED PENALTY FORM ("Form"), which is hereby incorporated by reference. By its first signature below, EPA ratifies the Inspection findings and Alleged Violations set forth in the Form.

EPA finds the Respondent is subject to the SPCC regulations and has violated the SPCC regulations as further described in the Form. The Respondent admits to being subject to 40 CFR § 112 and that EPA has jurisdiction over the Respondent and the Respondent's conduct as described in the Form. Respondent does not contest the Inspection Findings, and waives any objections Respondent may have to EPA's jurisdiction.

EPA is authorized to enter into this Expedited Settlement under the authority vested in the Administrator of EPA by Section 311(b)(6)(B)(i) of the Act, 33 U.S.C. § 1321(b)(6)(B)(i), as amended by the Oil Pollution Act of 1990, and by 40 CFR § 22.13(b). The parties enter into this Expedited Settlement in order to settle the civil violations described in the Form for a penalty of \$1050.00. The Respondent consents to the assessment of this penalty.

This Expedited Settlement also is subject to the following terms and conditions: Respondent certifies, subject to civil and criminal penalties for making a false submission to the United States Government, that the violations have been corrected and Respondent has sent a certified check in the amount of \$1050.00, payable to the "Treasurer, United States of America" with the notation "Spill Fund - 311" and the Docket Number stated above.

This Expedited Settlement must be returned by certified mail to: OPA Enforcement Coordinator, U.S. Environmental Protection Agency, Region 9 (SFD-9-4), 75 Hawthorne Street, San Francisco, California 94105-3901. The certified check for payment must be sent by certified mail to: U.S. Environmental Protection Agency, Fines and Penalties, Cincinnati Finance Center, P.O. Box 979077, St. Louis, MO 63197-9000.


After this Expedited Settlement becomes effective, EPA will take no further action against the Respondent for the violations of the SPCC regulations described in the Form.

However, EPA does not waive any rights to take any enforcement action for any other past, present, or future violations by the Respondent of the SPCC regulations or of any other federal statute or regulations.

Upon signing and returning this Expedited Settlement to EPA, Respondent waives the opportunity for a hearing or appeal pursuant to Section 311 of the Act, and consents to EPA's approval of the Expedited Settlement without further notice.

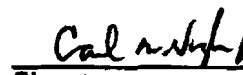
This Expedited Settlement is binding on the parties signing below, and is effective immediately on the date filed with the Regional Hearing Clerk. If Respondent does not sign and return this Expedited Settlement as presented within 30 days of the date of its receipt, the proposed Expedited Settlement is withdrawn without prejudice to EPA's ability to file any other enforcement action for the noncompliance identified in the Form.

APPROVED BY EPA:


 Date: 18 Aug 2008
Keith Takata, Director
Superfund Division

APPROVED BY RESPONDENT:

Name (print): Carl W Vogler Jr.
Title (print): Chief Executive Officer

 Date: 7-13-08
Signature

IT IS SO ORDERED:

 Date: 08/19/08
Steven Jawgiel
Regional Judicial Officer

REGIONAL HEARING CLERK
2008 AUG 19 PM 1:40
FILED
R9 REV. 11/3/2003



Spill Prevention Control and Countermeasure Inspection Findings, Alleged Violations, and Proposed Penalty Form

(Note: Do not use this form if there is no secondary containment)

These Findings, Alleged Violations and Penalties are issued by EPA Region 9 under the authority vested in the Administrator of EPA by Section 311(b)(6)(B)(I) of the Clean Water Act, as amended by the Oil Pollution Act of 1990.

<p>Company Name</p> <div style="border: 1px solid black; padding: 2px;">Lawson's Landing Inc.</div> <p>Facility Name</p> <div style="border: 1px solid black; padding: 2px;">Lawson's Landing</div> <p>Address</p> <div style="border: 1px solid black; padding: 2px;">137 Marine View Dr.</div> <p>City:</p> <div style="border: 1px solid black; padding: 2px;">Dillon Beach</div> <p>State: Zip Code:</p> <div style="display: flex; justify-content: space-between;"> <div style="border: 1px solid black; padding: 2px; width: 40%;">CA</div> <div style="border: 1px solid black; padding: 2px; width: 55%;">94929</div> </div> <p>Contact:</p> <div style="border: 1px solid black; padding: 2px;">Carl W. Vogler, Jr.</div>	<p>Docket Number:</p> <div style="border: 1px solid black; padding: 2px;">SPCC-09-2008-0020</div> <p>Date</p> <div style="border: 1px solid black; padding: 2px;">6/6/08</div> <p>Inspection Number</p> <div style="border: 1px solid black; padding: 2px;">08-4045</div> <p>Inspector:</p> <div style="border: 1px solid black; padding: 2px;">Elizabeth Sablad</div> <p>EPA Approving Official:</p> <div style="border: 1px solid black; padding: 2px;">Keith Takata</div> <p>Enforcement Contacts:</p> <div style="border: 1px solid black; padding: 2px;">Mark Samolis Phone 415-947-4273</div>
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Summary of Inspection Findings (Bulk Storage Facilities)

GENERAL TOPICS: 112.3(a), (d), (e); 112.5(a), (b), (c); 112.7 (a), (b), (c), (d)
(When the SPCC Plan review penalty exceeds \$1,000.00 enter only the minimum allowable of \$1,000.00.)

- | | | |
|--------------------------|---|------------|
| <input type="checkbox"/> | No Spill Prevention Control and Countermeasure Plan- 112.3 | \$1,000.00 |
| <input type="checkbox"/> | Plan not certified by a professional engineer- 112.3(d) | 400.00 |
| <input type="checkbox"/> | No management approval of plan- 112.7 | 300.00 |
| <input type="checkbox"/> | Plan not maintained on site (applies if facility is manned at least four (4) hours per day)- 112.3(e)(1) | 100.00 |
| <input type="checkbox"/> | Plan not available for review- 112.3(e)(1) | 300.00 |
| <input type="checkbox"/> | No evidence of five-year review of plan by owner/operator- 112.5(b) | 50.00 |
| <input type="checkbox"/> | No plan amendment(s) if the facility has had a change in: design, construction, operation,
or maintenance which affects the facility's discharge potential- 112.5(a) | 50.00 |
| <input type="checkbox"/> | Amendment(s) not certified by a professional engineer- 112.5(c) | 100.00 |
| <input type="checkbox"/> | Plan does not follow sequence of the rule and/or cross-reference not provided- 112.7 | 100.00 |

- Plan does not discuss additional procedures/methods/equipment not yet fully operational- 112.7 50.00
- Plan does not discuss conformance with SPCC requirement- 112.7(a)(1) 50.00
- Plan does not discuss alternative environmental protection to SPCC requirements- 112.7(a)(2) 50.00**
- Plan has inadequate or no facility diagram- 112.7(a)(3) 50.00**
- Plan has inadequate or no description of the physical layout of the facility- 112.7(a)(3)(i-vi) 100.00**
- Plan has inadequate or no information and procedures for reporting a discharge- 112.7(a)(4) 100.00**
- Plan has inadequate or no description and procedures to use when a discharge may occur- 112.7(a)(5) 100.00
- Inadequate or no prediction of equipment failure which could result in discharges- 112.7(b) 100.00
- Plan does not discuss appropriate containment/diversionary structures/equipment- 112.7(c) 100.00
 - If claiming impracticability of appropriate containment/diversionary structures:
 - Impracticability has not been clearly denoted and demonstrated- 112.7(d) 400.00
 - No contingency plan- 112.7(d)(1) 100.00
 - No written commitment of manpower, equipment, and materials- 112.7(d)(2) 100.00
 - Plan has inadequate or no discussion of conformance with SPCC rules or applicable State rules, regulations and guidelines- 112.7(j) 50.00

WRITTEN PROCEDURES AND INSPECTION RECORDS 112.7(e)

- Inspections and tests required by 40 CFR Part 112 are not in accordance with written procedures developed for the facility- 112.7(e) 50.00
 - Written procedures and/or a record of inspections and/or customary business records:
 - Are not signed by appropriate supervisor or inspector- 112.7(e) 50.00
 - Are not kept with the plan- 112.7(e) 50.00
 - Are not maintained for three years- 112.7(e) 50.00

PERSONNEL TRAINING AND DISCHARGE PREVENTION PROCEDURES 112.7(f)

- No training on the operation and maintenance of equipment to prevent discharges- 112.7(f)(1) 50.00
- No training on discharge procedure protocols- 112.7(f)(1) 50.00**
- No training on the applicable pollution control laws, rules, and regulations- 112.7(f)(1) 50.00
- No training on general facility operations- 112.7(f)(1) 50.00
- No training on the contents of the SPCC Plan- 112.7(f)(1) 50.00
- No designated person accountable for spill prevention- 112.7(f)(2) 50.00
- Spill prevention briefings are not scheduled and conducted periodically- 112.7(f)(3) 50.00

Plan has inadequate or no discussion of personnel and spill prevention procedures 50.00

SECURITY (excluding Production Facilities) 112.7(g)

Facility not fully fenced and entrance gates are not locked and/or guarded when plant is unattended or not in production- 112.7(g)(1). 100.00

Master flow and drain valves that permit direct outward flow to the surface are not secured in closed position when in a non-operating or standby status- 112.7(g)(2). 200.00

Starter controls on pumps are not locked in the "off" position or located at a site accessible only to authorized personnel when pumps are not in a non-operating or standby status- 112.7(g)(3). 50.00

Loading and unloading connection(s) of piping/pipelines are not capped or blank-flanged when not in service or standby status- 112.7(g)(4). 50.00

Facility lighting not adequate to facilitate the discovery of spills during hours of darkness and to deter vandalism- 112.7(g)(5). 100.00

Plan has inadequate or no discussion of facility security 50.00

FACILITY TANK CAR AND TANK TRUCK LOADING/UNLOADING RACK 112.7(h)

Inadequate secondary containment, and/or rack drainage does not flow to catchment basin, treatment system, or quick drainage system- 112.7(h)(1). 500.00

Containment system does not hold at least the maximum capacity of the largest single compartment of any tank car or tank truck- 112.7(h)(1). 300.00

There are no interlocked warning lights, or physical barrier system, or warning signs, or vehicle brake interlock system to prevent vehicular departure before complete disconnect from transfer lines- 112.7(h)(2). 200.00

There is no inspection of lowermost drains and all outlets prior to filling and departure of any tank car or tank truck- 112.7(h)(3). 100.00

Plan has inadequate or no discussion of facility tank car and tank truck loading/unloading rack. 50.00

FACILITY DRAINAGE FROM DIKED AREAS 112.8(b) & (c)

Valves used for drainage from diked storage areas to drainage system, watercourse, or effluent treatment system not controlled to prevent a discharge- 112.8(b)(2). 200.00

Run-off rainwater from diked areas is not inspected- 112.8(c)(3)(ii) 300.00

Valves not opened and resealed under responsible supervision- 112.8(c)(3)(iii) 100.00

Adequate records (or NPDES permit records) of drainage from diked areas not maintained- 112.8(c)(3)(iv) 50.00

FACILITY DRAINAGE FROM UNDIKED AREAS 112.8(b)

Drainage from undiked areas do not flow into catchment basins ponds, or lagoons, or no diversion systems to retain or return a discharge to the facility- 112.8(b)(3)&(4). 400.00

Two "lift" pumps are not provided for more that one treatment unit- 112.8(b)(5) 100.00

Plan has inadequate or no discussion of facility drainage 50.00

BULK STORAGE CONTAINERS 112.8(c)

- Plan has inadequate or no risk analysis and/or evaluation of field-constructed aboveground tanks for brittle fracture- 112.7(i)** 50.00
- Material and construction of tanks not compatible to the oil stored and the conditions of storage such as pressure and temperature- 112.8(c)(1). 300.00
- Secondary containment appears to be inadequate- 112.8(c)(2) 500.00
- Containment systems, including walls and floors are not sufficiently impervious to contain oil- 112.8(c)(2) 250.00
- Excessive vegetation which affects the integrity and/or walls slightly eroded 200.00
- Containment bypass valves are not sealed closed when not draining rainwater- 112.8(c)(3)(i) 400.00
- Completely buried tanks are not protected from corrosion or are not subjected to regular pressure testing- 112.8(c)(4). 100.00
- Partially buried or bunkered tanks do not have buried sections protected from corrosion- 112.8(c)(5). 100.00
- Aboveground tanks are not subject to visual inspections- 112.8(c)(6) 200.00
- Aboveground tanks are not subject to periodic integrity testing, such as hydrostatic, nondestructive methods, etc.- 112.8(c)(6). 300.00
- Records of inspections (or customary business records) do not include inspections of tank supports/foundation, deterioration, discharges and/or accumulations of oil inside diked areas- 112.8(c)(6). 100.00
- Steam return /exhaust of internal heating coils which discharge into an open water course are not monitored, passed through a settling tank, skimmer, or other separation system- 112.8(c)(7).** 100.00

Container installations are not engineered if:

- No audible or visual high liquid level alarm- 112.8(c)(8)(i), **or** 300.00
- No high liquid level pump cutoff devices- 112.8(c)(8)(ii), **or** 300.00
- No audible or code signal communications between tank gauger and pumping station- 112.8(c)(8)(iii), **or** 300.00
- No fast response system for determining liquid levels, such as computers, telepulse or direct vision gauges- 112.8(c)(8)(iv). 300.00
- No testing of liquid level sensing devices to ensure proper operation- 112.8(c)(8)(v) 50.00
- Effluent treatment facilities which discharge directly to navigable waters are not observed frequently to detect oil spills- 112.8(c)(9) 100.00
- Causes of leaks resulting in accumulations of oil in diked areas are not promptly corrected- 112.8(c)(10) 300.00
- Mobile or portable storage containers are not positioned to prevent discharged oil from reaching navigable water- 112.8(c)(11) 100.00
- Secondary containment inadequate for mobile or portable storage tanks- 112.8(c)(11) 500.00
- Plan has inadequate or no discussion of bulk storage tanks 50.00

FACILITY TRANSFER OPERATIONS, PUMPING, AND FACILITY PROCESS 112.8(d)

- Buried piping is not corrosion protected with protective wrapping, coating, or cathodic protection -112.8(d)(1). 100.00
- Corrective action is not taken on exposed sections of buried piping when deterioration is found- 112.8(d)(1) . . . 300.00
- Not-in-service or standby piping are not capped or blank-flanged and marked as to origin- 112.8(d)(2) 50.00
- Pipe supports are not properly designed to minimize abrasion and corrosion, and allow for expansion and contraction- 112.8(d)(3). 50.00
- Aboveground valves, piping and appurtenances are not inspected regularly- 112.8(d)(4) 200.00
- Periodic integrity and leak testing of buried piping is not conducted- 112.8(d)(4) 100.00
- Vehicle traffic is not warned of aboveground piping or other oil transfer operations- 112.8(d)(5). 100.00
- Plan has inadequate or no discussion of facility transfer operations, pumping, and facility process. 50.00

TOTAL \$ 1050.00

Explanation of Deficiencies:

1. The fuel transfer loading/unloading area to the concrete-encased tanks does not have any general containment. The SPCC Plan indicates the facility will perform active measures, such as deploying tarp and boom before each fuel transfer, but it is not conducting them and spill prevention resources are not located at the loading/unloading area. A spill from this area would flow directly into the Bay.
40 C.F.R. 112.7(c) requires that appropriate containment or diversionary structures or equipment be provided to prevent discharges from reaching navigable waters. The entire containment system, including walls and floor, must be capable of containing oil and must be constructed so that any discharge from a primary containment system, such as a tank or pipe, will not escape the containment system before cleanup occurs. At a minimum, you must use one of the following prevention systems or its equivalent: dikes, berms, retaining walls curbing, culverting, gutters, weirs, booms, spill diversion ponds, retention ponds, or sorbent materials.

2. The facility does not perform inspections of their tanks, piping, and appurtenances or keep records. The SPCC Plan contains a proposed update to inspections and record keeping, but the plan and the facility operations have not been updated with these procedures.
40 C.F.R. 112.7(e) requires that the facility conduct inspections and tests in accordance with written procedures certified in the SPCC Plan and keep records of inspections for three years. The facility must implement a regular schedule for visual inspections, which should include all above-ground storage tanks, portable tanks, valves, piping, appurtenances, and containment systems and keep records.

3. The 4,000-gallon gasoline fiberglass tank and the 3,000-gallon diesel steel tank, which are encased in concrete, the annular space filled with sand would be considered bunkered tanks as defined in 112.2, and require cathodic protection. The facility has no cathodic protection for these tanks.
40 C.F.R. 112.8(c)(5) requires that bunkered metallic tanks not be used for storage unless they are protected from corrosion by coatings or cathodic protection compatible with the local soil conditions.

4. 40 C.F.R. 112.8(c)(6) requires that each aboveground container be tested for integrity on a regular schedule and whenever material repairs are made. The frequency of and type of testing must take into account container size and design. You must combine visual inspection with another testing technique such as hydrostatic testing, radiographic testing, ultrasonic testing, acoustic emissions testing, or another system of non-destructive shell testing. You must keep comparison records and you must also inspect the container's supports and foundations. In addition, you must frequently inspect the outside of the container for signs of deterioration, discharges, or accumulations of oil inside diked areas. Records of inspection and tests must also be kept with the SPCC Plan. The facility must implement non-destructive shell testing on a regular schedule for all single-walled tanks and at least inspect the interstitial space of the double-walled tank on a regular schedule.

5. 40 C.F.R. 112.8(c)(8) requires that you engineer or update each container installation in accordance with good engineering practice to avoid discharges. You must provide at least one of the following: high liquid level alarms with an audible or visual signal, automatic high liquid level pump cutoff devices, direct audible or code signal communication between the container gauger and the pumping station, a fast response system for determining liquid level of each bulk storage container such as digital computers, telepulse, or direct vision gauges. In addition, you must regularly test liquid level sensing devices to ensure proper operation.

Area of Concern: Oil staining was found on the ground next to the double-walled tank. 40 C.F.R. 112.8(c)(10) requires that you promptly remove any accumulations of oil in diked areas.

CERTIFICATION OF SERVICE

I certify that the original and the foregoing Expedited SPCC Settlement Agreement in the matter of **Lawson's Landing Inc., SPCC-09-2008-0020** has been filed with the Region 9 Hearing Clerk and that copies were sent return receipt requested to the following:

Mr. Carl W. Vogler, Jr.
Lawson's Landing Inc.
137 Marine View Dr.
P.O. Box 67
Dillon Beach, CA 94929

Certified Mail No.:
7006 0810 0003 9306 1413

Date: 8/19/08



Danielle Carr
Regional Hearing Clerk
U.S. Environmental Protection Agency
Region IX
75 Hawthorne Street
San Francisco, CA 94105

cc: Ms. Elizabeth Whitsel (MS-002)
EPA Cincinnati Finance Center
26 W. Martin Luther King Dr.
Cincinnati, OH 45628





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- Aboveground valves, piping and appurtenances are not inspected regularly- 112.8(d)(4) 200.00
- Periodic integrity and leak testing of buried piping is not conducted- 112.8(d)(4) 100.00
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TOTAL \$ 1050.00

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5. 40 C.F.R. 112.8(c)(8) requires that you engineer or update each container installation in accordance with good engineering practice to avoid discharges. You must provide at least one of the following: high liquid level alarms with an audible or visual signal, automatic high liquid level pump cutoff devices, direct audible or code signal communication between the container gauger and the pumping station, a fast response system for determining liquid level of each bulk storage container such as digital computers, telepulse, or direct vision gauges. In addition, you must regularly test liquid level sensing devices to ensure proper operation.

Area of Concern: Oil staining was found on the ground next to the double-walled tank. 40 C.F.R. 112.8(c)(10) requires that you promptly remove any accumulations of oil in diked areas.

BULK STORAGE CONTAINERS 112.8(c)

- Plan has inadequate or no risk analysis and/or evaluation of field-constructed aboveground tanks for brittle fracture- 112.7(i)** 50.00
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- Secondary containment appears to be inadequate- 112.8(c)(2)** 500.00
- Containment systems, including walls and floors are not sufficiently impervious to contain oil- 112.8(c)(2)** 250.00
- Excessive vegetation which affects the integrity and/or walls slightly eroded** 200.00
- Containment bypass valves are not sealed closed when not draining rainwater- 112.8(c)(3)(i)** 400.00
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- Steam return /exhaust of internal heating coils which discharge into an open water course are not monitored, passed through a settling tank, skimmer, or other separation system- 112.8(c)(7).** 100.00

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- No high liquid level pump cutoff devices- 112.8(c)(8)(ii), or** 300.00
- No audible or code signal communications between tank gauger and pumping station- 112.8(c)(8)(iii), or** 300.00
- No fast response system for determining liquid levels, such as computers, telepulse or direct vision gauges- 112.8(c)(8)(iv).** 300.00
- No testing of liquid level sensing devices to ensure proper operation- 112.8(c)(8)(v)** 50.00
- Effluent treatment facilities which discharge directly to navigable waters are not observed frequently to detect oil spills- 112.8(c)(9)** 100.00
- Causes of leaks resulting in accumulations of oil in diked areas are not promptly corrected- 112.8(c)(10)** 300.00
- Mobile or portable storage containers are not positioned to prevent discharged oil from reaching navigable water- 112.8(c)(11)** 100.00
- Secondary containment inadequate for mobile or portable storage tanks- 112.8(c)(11)** 500.00
- Plan has inadequate or no discussion of bulk storage tanks** 50.00

Plan has inadequate or no discussion of personnel and spill prevention procedures 50.00

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FACILITY TANK CAR AND TANK TRUCK LOADING/UNLOADING RACK 112.7(h)

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Containment system does not hold at least the maximum capacity of the largest single compartment of any tank car or tank truck- 112.7(h)(1). 300.00

There are no interlocked warning lights, or physical barrier system, or warning signs, or vehicle brake interlock system to prevent vehicular departure before complete disconnect from transfer lines- 112.7(h)(2). 200.00

There is no inspection of lowermost drains and all outlets prior to filling and departure of any tank car or tank truck- 112.7(h)(3). 100.00

Plan has inadequate or no discussion of facility tank car and tank truck loading/unloading rack. 50.00

FACILITY DRAINAGE FROM DIKED AREAS 112.8(b) & (c)

Valves used for drainage from diked storage areas to drainage system, watercourse, or effluent treatment system not controlled to prevent a discharge- 112.8(b)(2). 200.00

Run-off rainwater from diked areas is not inspected- 112.8(c)(3)(ii) 300.00

Valves not opened and resealed under responsible supervision- 112.8(c)(3)(iii) 100.00

Adequate records (or NPDES permit records) of drainage from diked areas not maintained- 112.8(c)(3)(iv) 50.00

FACILITY DRAINAGE FROM UNDIKED AREAS 112.8(b)

Drainage from undiked areas do not flow into catchment basins ponds, or lagoons, or no diversion systems to retain or return a discharge to the facility- 112.8(b)(3)&(4). 400.00

Two "lift" pumps are not provided for more that one treatment unit- 112.8(b)(5) 100.00

Plan has inadequate or no discussion of facility drainage 50.00

- Plan does not discuss additional procedures/methods/equipment not yet fully operational- 112.7 50.00
- Plan does not discuss conformance with SPCC requirement- 112.7(a)(1) 50.00
- Plan does not discuss alternative environmental protection to SPCC requirements- 112.7(a)(2) 50.00
- Plan has inadequate or no facility diagram- 112.7(a)(3) 50.00
- Plan has inadequate or no description of the physical layout of the facility- 112.7(a)(3)(i-vi) 100.00
- Plan has inadequate or no information and procedures for reporting a discharge- 112.7(a)(4) 100.00
- Plan has inadequate or no description and procedures to use when a discharge may occur- 112.7(a)(5) 100.00
- Inadequate or no prediction of equipment failure which could result in discharges- 112.7(b) 100.00
- Plan does not discuss appropriate containment/diversionary structures/equipment- 112.7(c) 100.00
 - If claiming impracticability of appropriate containment/diversionary structures:
 - Impracticability has not been clearly denoted and demonstrated- 112.7(d) 400.00
 - No contingency plan- 112.7(d)(1) 100.00
 - No written commitment of manpower, equipment, and materials- 112.7(d)(2) 100.00
 - Plan has inadequate or no discussion of conformance with SPCC rules or applicable State rules, regulations and guidelines- 112.7(j) 50.00

WRITTEN PROCEDURES AND INSPECTION RECORDS 112.7(e)

- Inspections and tests required by 40 CFR Part 112 are not in accordance with written procedures developed for the facility- 112.7(e) 50.00
 - Written procedures and/or a record of inspections and/or customary business records:
 - Are not signed by appropriate supervisor or inspector- 112.7(e) 50.00
 - Are not kept with the plan- 112.7(e) 50.00
 - Are not maintained for three years- 112.7(e) 50.00

PERSONNEL TRAINING AND DISCHARGE PREVENTION PROCEDURES 112.7(f)

- No training on the operation and maintenance of equipment to prevent discharges- 112.7(f)(1) 50.00
- No training on discharge procedure protocols- 112.7(f)(1) 50.00
- No training on the applicable pollution control laws, rules, and regulations- 112.7(f)(1) 50.00
- No training on general facility operations- 112.7(f)(1) 50.00
- No training on the contents of the SPCC Plan- 112.7(f)(1) 50.00
- No designated person accountable for spill prevention- 112.7(f)(2) 50.00
- Spill prevention briefings are not scheduled and conducted periodically- 112.7(f)(3) 50.00

Spill Prevention Control and Countermeasure Inspection Findings, Alleged Violations, and Proposed Penalty Form

(Note: Do not use this form if there is no secondary containment)

These Findings, Alleged Violations and Penalties are issued by EPA Region 9 under the authority vested in the Administrator of EPA by Section 311(b)(6)(B)(I) of the Clean Water Act, as amended by the Oil Pollution Act of 1990.

Company Name <div style="border: 1px solid black; padding: 2px;">Lawson's Landing Inc.</div>	Docket Number: <div style="border: 1px solid black; padding: 2px;">SPCC-09-2008-0020</div>
Facility Name <div style="border: 1px solid black; padding: 2px;">Lawson's Landing</div>	Date <div style="border: 1px solid black; padding: 2px;">6/6/08</div>
Address <div style="border: 1px solid black; padding: 2px;">137 Marine View Dr.</div>	Inspection Number <div style="border: 1px solid black; padding: 2px;">08-4045</div>
City: <div style="border: 1px solid black; padding: 2px;">Dillon Beach</div>	Inspector: <div style="border: 1px solid black; padding: 2px;">Elizabeth Sablad</div>
State: <div style="border: 1px solid black; padding: 2px; width: 50px;">CA</div>	EPA Approving Official: <div style="border: 1px solid black; padding: 2px;">Keith Takata</div>
Zip Code: <div style="border: 1px solid black; padding: 2px; width: 100px;">94929</div>	Enforcement Contacts: <div style="border: 1px solid black; padding: 2px;">Mark Samolis Phone 415-947-4273</div>
Contact: <div style="border: 1px solid black; padding: 2px;">Carl W. Vogler, Jr.</div>	



Summary of Inspection Findings (Bulk Storage Facilities)

GENERAL TOPICS: 112.3(a), (d), (e); 112.5(a), (b), (c); 112.7 (a), (b), (c), (d)
(When the SPCC Plan review penalty exceeds \$1,000.00 enter only the minimum allowable of \$1,000.00.)

- | | |
|---|------------|
| <input type="checkbox"/> No Spill Prevention Control and Countermeasure Plan- 112.3 | \$1,000.00 |
| <input type="checkbox"/> Plan not certified by a professional engineer- 112.3(d) | 400.00 |
| <input type="checkbox"/> No management approval of plan- 112.7 | 300.00 |
| <input type="checkbox"/> Plan not maintained on site (applies if facility is manned at least four (4) hours per day)- 112.3(e)(1) | 100.00 |
| <input type="checkbox"/> Plan not available for review- 112.3(e)(1) | 300.00 |
| <input type="checkbox"/> No evidence of five-year review of plan by owner/operator- 112.5(b) | 50.00 |
| <input type="checkbox"/> No plan amendment(s) if the facility has had a change in: design, construction, operation, or maintenance which affects the facility's discharge potential- 112.5(a) | 50.00 |
| <input type="checkbox"/> Amendment(s) not certified by a professional engineer- 112.5(c) | 100.00 |
| <input type="checkbox"/> Plan does not follow sequence of the rule and/or cross-reference not provided- 112.7 | 100.00 |





UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 9
75 HAWTHORNE STREET, SAN FRANCISCO, CALIFORNIA 94105
EXPEDITED SPCC SETTLEMENT AGREEMENT

DOCKET NO.: SPCC-09-2008-0020

On: June 6, 2008

At: 137 Marine View Dr.
Dillon Beach, CA 94929

Owned & Operated by: Lawson's Landing Inc. (Respondent)

An authorized representative of the United States Environmental Protection Agency ("EPA") conducted an inspection to determine compliance with the Oil Pollution Prevention ("SPCC") regulations promulgated at 40 CFR Part 112 under Section 311(j) of the Clean Water Act, 33 U.S.C. § 1321(j), (the "Act"), and found that Respondent had failed to comply with the SPCC regulations as noted on the attached SPCC INSPECTION FINDINGS, ALLEGED VIOLATIONS AND PROPOSED PENALTY FORM ("Form"), which is hereby incorporated by reference. By its first signature below, EPA ratifies the Inspection findings and Alleged Violations set forth in the Form.

EPA finds the Respondent is subject to the SPCC regulations and has violated the SPCC regulations as further described in the Form. The Respondent admits to being subject to 40 CFR § 112 and that EPA has jurisdiction over the Respondent and the Respondent's conduct as described in the Form. Respondent does not contest the Inspection Findings, and waives any objections Respondent may have to EPA's jurisdiction.

EPA is authorized to enter into this Expedited Settlement under the authority vested in the Administrator of EPA by Section 311(b)(6)(B)(i) of the Act, 33 U.S.C. § 1321(b)(6)(B)(i), as amended by the Oil Pollution Act of 1990, and by 40 CFR § 22.13(b). The parties enter into this Expedited Settlement in order to settle the civil violations described in the Form for a penalty of \$1050.00. The Respondent consents to the assessment of this penalty.

This Expedited Settlement also is subject to the following terms and conditions: Respondent certifies, subject to civil and criminal penalties for making a false submission to the United States Government, that the violations have been corrected and Respondent has sent a certified check in the amount of \$1050.00, payable to the "Treasurer, United States of America" with the notation "Spill Fund - 311" and the Docket Number stated above.

This Expedited Settlement must be returned by certified mail to: OPA Enforcement Coordinator, U.S. Environmental Protection Agency, Region 9 (SFD-9-4), 75 Hawthorne Street, San Francisco, California 94105-3901. The certified check for payment must be sent by certified mail to: U.S. Environmental Protection Agency, Fines and Penalties, Cincinnati Finance Center, P.O. Box 979077, St. Louis, MO 63197-9000.

After this Expedited Settlement becomes effective, EPA will take no further action against the Respondent for the violations of the SPCC regulations described in the Form.

However, EPA does not waive any rights to take any enforcement action for any other past, present, or future violations by the Respondent of the SPCC regulations or of any other federal statute or regulations.

Upon signing and returning this Expedited Settlement to EPA, Respondent waives the opportunity for a hearing or appeal pursuant to Section 311 of the Act, and consents to EPA's approval of the Expedited Settlement without further notice.

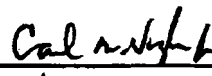
This Expedited Settlement is binding on the parties signing below, and is effective immediately on the date filed with the Regional Hearing Clerk. If Respondent does not sign and return this Expedited Settlement as presented within 30 days of the date of its receipt, the proposed Expedited Settlement is withdrawn without prejudice to EPA's ability to file any other enforcement action for the noncompliance identified in the Form.

APPROVED BY EPA:

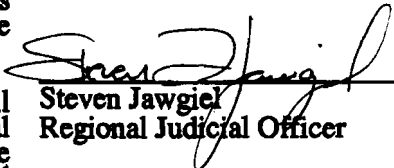
 Date: 18 Aug 2008
Keith Takata, Director
Superfund Division

APPROVED BY RESPONDENT:

Name (print): Carl W Vogler Jr.
Title (print): Chief Executive Officer

 Date: 7-13-08
Signature

IT IS SO ORDERED:

 Date: 08/19/08
Steven Jawgiel
Regional Judicial Officer

REGIONAL HEARING CLERK
2008 AUG 19 PM 1:40
FILED
R9 REV. 11/3/2003